

PHA Findings

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ABU	Plant	Revalidation	Start Date	End Date	Facilitator	Scribe
RLOP	18 Plant	2nd Revalidation	5/10/2006	5/11/2006	Tim Storrs - Harvest Technical	Tim Storrs

Core Team Members / Role

Keith Christensen - Ops, Keith Boughner - Ops, Caroline Lauro - PED, Madan Arora - DED

Close Out Meeting Participants / Role

Keith Christensen - Ops, Keith Boughner - Ops, Caroline Lauro - PED, Madan Arora - DED, Tim Storrs - Harvest Technical, Matt Brennan, HES-PSM,

Additional Participants / Role

Entire PHA Report

*** Further discussion about any portion of the report and its contents should be directed to the facilitator or any of the team members listed**

Comments

Reviewed By	Date	Feedback/Comments
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Section No Section Description

27 V-1880 Polysulfide Storage and P-1880 Delivery System, includes V-1824

Item	WhatIf Deviation	A/C	SOE RR	ABU Proposal	Resolution	Owner	Due By	Status
16370	The concern is that frequent plugging of the APS rotameter and injection tubing leads to increased operator exposure to the hazardous chemical when unplugging the lines. If the APS injection system will continue to be idled, the operating procedures should be revised to indicate the current practice.	S	4	Based on the results of APS injection has been the APS system review performed by PED for the safe and reliable operation of 18 Plant, re-institute APS injection system to the plant.	placed back in service, and is currently in service.	Haswell, Christine B.	9/30/2006	Completed

Section No Section Description

27-1a V-1880 Polysulfide Storage and P-1880 Delivery System, includes V-1824

Item	WhatIf Deviation	A/C	SOE RR	ABU Proposal	Resolution	Owner	Due By	Status
16356	No Flow	The concern is that frequent plugging of the APS rotameter and injection tubing leads to increased operator exposure to the hazardous chemical when unplugging the lines. If the APS injection system will continue to be idled, the operating procedures should be revised to indicate the current practice.	S 4	Work with reliability group and determine if APS injection needs to continue in #18 plant. After recommendation is available, review with the ABU manager to decide next steps (which will bbe tracked as a setarate A/C).	When this action s signed-off as complete contact the PSM coordinator at X 21862 so a follow-up action item can be assigned and tracked to completion. It was found that APS is essential to reliable and safe operation of the 18 Plant Ammonia Stripper per Jim Eldredge	Eldredge, 6/18/2006 James H.		Completed

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